Ministry of
Energy and
Resources

200 - 2101 Scarth Street
Regina, SK S4P 2H9
Petroleum and Natural Gas
Petroleum Tenure Branch
(306) 787-0620 Fax
E-mail: ptenure@gov.sk.ca

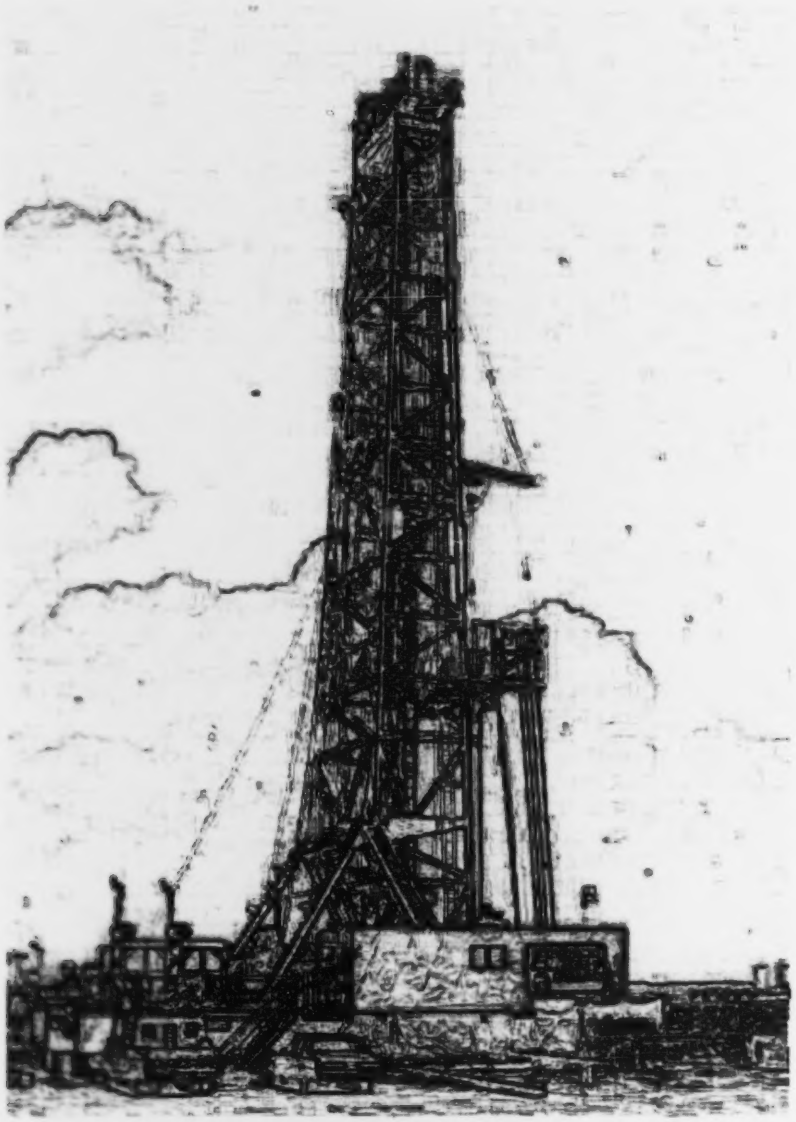
Sale of Petroleum and Natural Gas Rights

Under *The Petroleum and Natural Gas Regulations, 1969*

April 9, 2012
Sale 346

The deadline for submitting bids is 4:00 PM CST April 9, 2012

Saskatchewan



E-mail Subscription Service available at our website:
www.er.gov.sk.ca/subscribeonline

Ministry of Energy and Resources

PUBLIC NOTICE 346

SALE OF SASKATCHEWAN CROWN PETROLEUM AND NATURAL GAS DISPOSITIONS

Saskatchewan Ministry of Energy and Resources will receive up to 4:00 p.m. Central Standard Time on Monday, April 9, 2012, in the office of the Administrator, Revenue Accounting, Revenue Operations and Audit Services, 2nd Floor, 2101 Scarth Street, Regina, Saskatchewan, S4P 2H9, offers to purchase Crown Petroleum and Natural Gas Rights.

Any offer made shall conform to Bid Type I (Standard Bonus Bid). Details regarding this bid type are listed in the Sale Notice. Offers that do not conform to these requirements may not be considered.

Dispositions granted pursuant to this Notice shall be subject to the applicable Acts and Regulations.

Each offer must be in a separately sealed envelope that is clearly marked on the outside with the date of the sale and the parcel or block identification number and accompanied, where applicable, by the following:

(a) The bonus bid or work commitment bid, refer to page 3 for examples;
(b) Rent for each exploration licence at a rate of $1.75 per hectare for the year;
(c) Rent for each lease at a rate of $3.00 per hectare (pro-rated at $0.25 per hectare per month for the months of April, 2012 to March, 2013, inclusive);
(d) An application fee of $250.00 per exploration licence, or $28.00 per lease;
(e) Federal Goods and Services Tax (GST) as it relates to bonuses, rentals and other related fees, which is to be added as a separate item to the bid. GST registrants are **exempt** from paying GST on bonuses, rents and application fees related to rights for petroleum and natural gas, oil sands and oil shale;
(f) Where the company or corporation is not presently operating in Saskatchewan, the names of the officers of the company and GST Registration Number (if registered);
(g) When bidding a work commitment on a special exploratory permit, a statement proving the applicant's ability to have the proposed work done, if such information is not already on record in the ministry;
(h) Name and address of all the participants in each disposition and a Service ID for invoicing purposes;
(i) Companies/Land Brokers may indicate an alternative Service ID which will be held confidential;
(j) The **unique electronic debit code** must be listed in **bold print**.

To register for electronic debit contact Revenue Operations and Audit Services at (306) 787-6508. Sufficient time (at least 4 weeks) prior to the sale is required to implement/update the electronic debit process.

The Ministry of Energy and Resources reserves the right to reject any or all bids or offers received.

SALE RESULTS: Sale results on specific dispositions may be provided as they are available and upon request through Petroleum Lands Unit only at (306) 787-2463.

Sale results are normally announced on the Thursday following the sale date and then placed on the ministry website at www.er.gov.sk.ca/publicofferings as soon as possible.

Please Note: The Restrictions listed in this notice are intended as a convenience to those participating in the sale and every effort has been made to ensure they are current as of the closing date for postings of this sale. As certain restricted areas are continuously being updated and modified, participants in the sale should be aware that they will be required to abide by the various Acts and Regulations governing these restrictions whether or not they are listed in this notice.

DATED at Regina, Saskatchewan this 26th day of January, 2012.

Paul Mahnic, Director
Petroleum Tenure

Saskatchewan

Ministry of Energy and Resources

Petroleum and Natural Gas

200 - 2101 Scarth St
REGINA SK S4P 2H9

NOTICE TO ALL INTERESTED PARTIES

Petroleum Tenure Branch
Fax: (306) 787-0620
E-mail: ptenure@gov.sk.ca

Sales of Crown Petroleum and Natural Gas, Oil Sands and Oil Shale Rights

A sale of Crown Petroleum and Natural Gas, Oil Sands and Oil Shale Rights, in the form of exploration licences, leases and permits will be held on **June 4, 2012**.

The closing date for receiving the requests for postings of exploration licences and leases will be **February 13, 2012**. The closing date for receiving requests for the posting of permits was **January 13, 2012**.

NOTE: The closing date for receiving requests for the posting of permits for the sale to be held on **August 13, 2012 is **March 16, 2012**.

Crown Sale Postings

Requests for postings will be accepted up to 4:00 p.m. on the closing date. Posting requests are to be **faxed** to **(306) 787-0620**. (A mailed version is strictly optional.)

Crown Sales Unit
Petroleum Tenure Branch
Ministry of Energy and Resources
200 - 2101 Scarth St
REGINA SK S4P 2H9

Inquiries regarding postings:
Royce Reavley (306) 787-2610

Availability of Acreage for Posting

Inquiries regarding the availability of acreage for posting should be directed to:

Mineral Rights Unit
Phone: (306) 787-2588
Fax: (306) 787-7338
E-Mail: mineralrights@gov.sk.ca

Available Technical Information

Information on individual wells and lists of available geophysical information are available from Sedimentary Geodata. Inquiries regarding this information should be directed to Bob Troyer at (306) 787-2562 and requests can be faxed to (306) 787-2488 or e-mailed to: bob.troyer@gov.sk.ca

BID TYPE

Offers that do not conform to this type of bid may not be considered.

TYPE I (STANDARD BONUS BID)

(Exploration Licences, Leases and Oil Sands Special Exploratory Permits)

_____ hereby submits the following Bid to acquire parcel _____ posted
(Company Name) *(Parcel or Block #)*
in the _____sale:
(Sale Date)

BONUS BID AMOUNT $_____

GST $_____ *if applicable)*

Electronic Debit Code: _____ (required)
(bold)

Service I.D. _____ *(if applicable)*
Company Name (Confidential)

If successful, please issue the disposition as follows: Company Name
Address

NOTE: A bid of the form **Type I (Standard Bonus Bid) may contain a bid on only one lease, exploration licence, or oil sands special exploratory permit. The Bonus Bid amount, Application Fee (if applicable), Rental and GST (if applicable) will be automatically calculated and deducted from your electronic debit account.

RESTRICTIONS

SALE 346 – APRIL 9, 2012

A HERITAGE SENSITIVE

These lands are considered heritage sensitive either in whole or in part. They contain recorded archaeological, historical or palaeontological sites or are judged to have high site potential due to their proximity to major waterways, lakes, sheltered valleys, hummocky terrain, or other heritage sensitive landforms. Petroleum developments on these lands may require heritage resource impact assessment, pursuant to Section 63 of *The Heritage Property Act*, prior to any land disturbance. Specific inquiries regarding the need for and scope of heritage resource impact assessment should be directed to:

Mr. Nathan Friesen, Archaeological Resource Manager
Heritage Unit
Ministry of Tourism, Parks, Culture and Sport
Telephone: (306) 787-5774; Fax: (306) 787-0069

A1 HERITAGE PROTECTION AREAS

These lands are protected by provincial heritage designated pursuant to Part IV of *The Heritage Property Act* or are under consideration for such protection. They may also contain Sites of a Special Nature as defined in Section 64 of the Act. As such, surface alteration of any kind or permanent visual impact on the land parcels so indicated will be **restricted or prohibited**. Drilling from neighbouring lands may have similar restrictions and/or may require appropriate reclamation procedures to mitigate the visual impact of petroleum facility construction and removal. Inquiries regarding these areas should be directed to:

Mr. David Ebert, Senior Archaeologist
Heritage Unit
Ministry of Tourism, Parks, Culture and Sport
Telephone: (306) 787-2848; Fax: (306) 787-0069

B ENVIRONMENTALLY SENSITIVE

These lands either in whole or in part contain an environmentally sensitive area and as such will require an Oil and Gas Project Proposal (OGP) be submitted to Lands Branch for environmental review before the proposed activity may proceed. Activities that may meet the definition of a 'development' under The Environmental Assessment Act will be forwarded to the Environmental Assessment Branch and may require an Environmental Impact Assessment and Ministerial Approval prior to proceeding. Inquiries regarding these areas should be directed to the nearest Ministry of Environment Lands Branch office:

Swift Current	(306) 778-8260
Melville	(306) 728-7494
Saskatoon	(306) 933-6515
Meadow Lake	(306) 236-9817
Prince Albert	(306) 953-2400

C WILDLIFE HABITAT

These lands either in whole or in part are subject to *The Wildlife Habitat Lands Disposition and Alteration Regulations* under *The Wildlife Habitat Protection Act*. Lands designated under *The Wildlife Habitat Protection Act* are protected for natural and wildlife values. A detailed review is necessary prior to any development on these lands. Surface alteration to these lands may not be granted without prior approval of the Ministry of Environment. Inquiries regarding these areas should be directed to:

Mr. Marlon Klassen, Landscape Area Specialist
Lands Branch
Ministry of Environment
Telephone: (306) 787-8620; Fax: (306) 787-9544

E PARTIAL DRAINAGE UNIT

These lands either in whole or in part contain incomplete drainage units which will require pooling with adjacent lands.

F MANITOU SAND HILLS INTEGRATED RESOURCE MANAGEMENT PLAN AREA

These lands either in whole or in part are within the Manitou Sand Hills Integrated Resource Management Plan area. These lands contain environmentally sensitive areas and require an Oil and Gas Project Proposal (OGP) to be submitted to the Environmental Assessment Branch for environmental screening before the proposed activities can proceed. Inquiries regarding these areas sould be directed to:

Ms. Mandy Machan, Applications Manager
Environmental Assessment Branch
Ministry of Environment
Telephone: (306) 787-6443; Fax: (306) 787-0930

H REGIONAL PARKS

These lands either in whole or in part are located within the boundaries of a regional park and **no surface access** will be allowed on these areas without approval of the local park authority.

J TOWNSITES

These lands either in whole or in part are located within a townsite and permission must be obtained from the proper authorities before drilling operations may proceed.

K OFFSET COMMITMENT

These lands either in whole or in part are offset by freehold production as outlined under Section 52 of *The Petroleum and Natural Gas Regulations, 1969*, and as such contain offset commitments. Successful bidders will be notified after the sale where such commitments exist. (Please note: Other offset commitments may come into effect prior to the sale date.)

M PARKS LAND (Provincial Parks, Protected Areas, Historic Sites and Recreation Sites)

These lands are located either in whole or in part on park land. Resource extraction will only be allowed in Resource Management Zones in certain parks. Surface access will be **restricted or prohibited** on portions of these lands and other conditions will apply. Inquiries regarding these lands should be directed to:

Manager of Planning & Cultural Resources Management
Parks Services
Ministry of Tourism, Parks, Culture and Sport
Telephone: (306) 787-9573; Fax: (306) 787-7000

S SPECIFIC RESTRICTION

(S10) Acquisition of these parcels does not constitute ownership of the wells located at:

L146: 11/11-34-29-27-W3
L147: 21/7-1-30-27-W3

(S14) These lands either in whole or part have a previously issued helium disposition. For more information on the implications of this disposition please contact:

Mr. Royce Reavley, Manager of Crown Sales
Petroleum Tenure Branch
Ministry of Energy and Resources
Telephone: (306) 787-2610; Fax: (306) 787-0620

PETROLEUM AND NATURAL GAS EXPLORATION LICENCES

SALE 346 - APRIL 9, 2012

RIGHTS GRANTED FOR ALL EXPLORATION LICENCES: Petroleum and Natural Gas Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the block description. Abbreviations used for rights granted in block descriptions:

PNG = Petroleum and Natural Gas Rights
Pet = Petroleum Rights only
NG = Natural Gas Rights only

*****PLEASE REFER TO PAGES 4, 5 & 6 FOR INFORMATION REGARDING RESTRICTIONS****

BLOCK 4590: 1,812.99 hectares (4,480.00 acres), more or less

Township 7, Range 18, West 2
Secs. 11-16 incl., Sec. 20

TERM: 2 YEARS

RESTRICTION: A

BLOCK 4591: 2,395.74 hectares (5,920.00 acres), more or less

Township 7, Range 18, West 2
Sec. 19, Secs. 29-32 incl.

Township 7, Range 19, West 2
Secs. 23, 24, 25, NE 26, Sec. 36

TERM: 2 YEARS

RESTRICTION: A

BLOCK 4592: 2,330.99 hectares (5,760.00 acres), more or less

Township 7, Range 19, West 2
Secs. 33, 34, 35

Township 8, Range 19, West 2
Secs. 1, 2, 3, 10, 11, 12

TERM: 2 YEARS

RESTRICTION: A J

LEASE PARCELS

SALE 346 - APRIL 9, 2012

RIGHTS GRANTED FOR ALL LEASE PARCELS: Petroleum and Natural Gas Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the parcel description. Abbreviations used for rights granted in parcel descriptions:

PNG = Petroleum and Natural Gas Rights
Pet = Petroleum Rights only
NG = Natural Gas Rights only

*****PLEASE REFER TO PAGES 4, 5 & 6 FOR INFORMATION REGARDING RESTRICTIONS****

SECTION A

AREA IV SOUTHEASTERN SASKATCHEWAN

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
1	SE	6	7	30	1	64.75	160.00
Restriction A							
2	Sec.	11	10	30	1	259.00	640.00
Restriction A B C							
3	NE	36	6	31	1	64.75	160.00
Restriction A							
4	E/2	6	9	31	1	129.50	320.00
Restriction A							
5	NW	6	9	31	1	64.75	160.00
Restriction A							
6	Sec.	18	9	31	1	259.00	640.00
Restriction A							
7	W/2	20	8	32	1	129.50	320.00
Restriction A							
8	W/2	29	8	32	1	129.50	320.00
Restriction A C							
9	E/2	30	8	32	1	129.50	320.00
Restriction A							
10	W/2	30	8	32	1	129.50	320.00
Restriction A							
11	E/2	6	9	32	1	129.50	320.00
Restriction A							
12	W/2	6	9	32	1	129.50	320.00
Restriction A							
13	Sec.	11	9	32	1	259.00	640.00
Restriction A							
14	Sec.	12	9	32	1	259.00	640.00
Restriction A							
15	SE	32	2	33	1	64.75	160.00
Restriction B							
16	NE	32	2	33	1	64.75	160.00
Restriction B							

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
17	S/2	18	8	33	1	129.50	320.00
18	N/2	18	8	33	1	129.50	320.00
19 Restriction A	S/2	20	8	33	1	129.50	320.00
20 Restriction A	N/2	20	8	33	1	129.50	320.00
21 Restriction A C	S/2	29	8	33	1	129.50	320.00
22	E/2	2	9	33	1	129.50	320.00
23	N/2	12	8	34	1	129.50	320.00
24	E/2	13	8	34	1	129.50	320.00
25 Restriction A	S/2	23	8	34	1	129.50	320.00
26	S/2	24	8	34	1	129.50	320.00
27	N/2	24	8	34	1	129.50	320.00
28 Restriction A	S/2	34	2	1	2	129.50	320.00
29 Restriction A B	NW	34	2	1	2	64.75	160.00
30 80.00% Interest	SE	35	5	1	2	64.75	160.00
31 Restriction A	NW	2	6	1	2	64.75	160.00
32 Restriction A	NE	4	6	1	2	64.75	160.00
33 Restriction A C	SE	11	6	1	2	64.75	160.00
34 Restriction A C	NW	11	6	1	2	64.75	160.00
35 Restriction A C	NE	11	6	1	2	64.75	160.00
36 Restriction A	Lsds 5 & 6 of Sec.	12	6	1	2	32.37	80.00
37 Restriction A	SE	14	6	1	2	64.75	160.00
38 Restriction A	SE	11	9	1	2	64.75	160.00
39 Restriction A	SW	11	9	1	2	64.75	160.00
40	NW	11	9	1	2	64.75	160.00
41	NE	11	9	1	2	64.75	160.00
42	SE	13	9	1	2	64.75	160.00
43 Restriction A	SW	13	9	1	2	64.75	160.00
44 Restriction A	NW	13	9	1	2	64.75	160.00

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
45	NE	13	9	1	2	64.75	160.00
46	SE	14	9	1	2	64.75	160.00
Restriction A							
47	Ptn. SW	14	9	1	2	64.24	158.74
Restriction A E M							
48	SE	10	15	1	2	64.75	160.00
Restriction A							
49	W/2	14	15	1	2	129.50	320.00
50	NE	14	15	1	2	64.75	160.00
51	SE	27	4	2	2	64.75	160.00
Restriction A B C							
52	SW	27	4	2	2	64.75	160.00
Restriction A B C							
53	NW	27	4	2	2	64.75	160.00
Restriction A B C							
54	NE	27	4	2	2	64.75	160.00
Restriction A B C							
55	NE	28	4	2	2	64.75	160.00
Restriction A B C							
56	SE	34	4	2	2	64.75	160.00
Restriction A B							
57	SW	34	4	2	2	64.75	160.00
Restriction A B C							
58	NW	34	4	2	2	64.75	160.00
Restriction A B C							
59	NE	34	4	2	2	64.75	160.00
Restriction A B							
60	NE	1	5	2	2	64.75	160.00
61	Lsds 7 & 8 of Sec.	2	5	2	2	32.37	80.00
62	SW	2	5	2	2	64.75	160.00
63	NW	2	5	2	2	64.75	160.00
64	NE	2	5	2	2	64.75	160.00
65	SE	3	5	2	2	64.75	160.00
50.00% Interest Restriction A B							
66	SE	4	5	2	2	64.75	160.00
Restriction A B C							
67	SW	4	5	2	2	64.75	160.00
Restriction A B C							
68	NE	4	5	2	2	64.75	160.00
Restriction A B C							
69	Sec.	20	8	2	2	259.00	640.00
Restriction A							
70	SW	21	8	2	2	64.75	160.00
71	E/2	29	8	2	2	129.50	320.00
Restriction A							

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
72	W/2	30	8	2	2	129.50	320.00
Restriction A							
73	NW	31	8	2	2	64.75	160.00
Restriction A							
74	W/2 & NE	6	9	2	2	194.25	480.00
Restriction A							
75	Lsds 9 & 16 of Sec.	32	1	3	2	32.37	80.00
Restriction A PNG from Surface to Base Midale Beds							
76	Lsds 3 & 4 of Sec.	18	6	3	2	32.37	80.00
77	E/2	36	8	3	2	129.50	320.00
Restriction A							
78	NE	1	9	3	2	64.75	160.00
Restriction A							
79	Lsds 11 & 12 of Sec.	25	3	11	2	32.37	80.00
Restriction A B C							
80	SE	16	14	11	2	64.75	160.00
81	Lsds 7 & 8 of Sec.	18	7	12	2	32.37	80.00
Restriction A PNG from Surface to Base Frobisher-Alida Beds							
82	Lsds 7 & 8 of Sec.	9	7	13	2	32.37	80.00
Restriction A							
83	SE	16	7	13	2	64.75	160.00
Restriction A							
84	NW	16	7	13	2	64.75	160.00
Restriction A							
85	NE	16	7	13	2	64.75	160.00
Restriction A B							
86	Lsds 1 & 2 of Sec.	4	8	13	2	32.37	80.00
Restriction A K							
87	Sec.	4	1	19	2	259.00	640.00
Restriction A							
88	Sec.	5	1	19	2	259.00	640.00
Restriction A B C							
89	Sec.	6	1	19	2	259.00	640.00
Restriction A C							
90	Sec.	9	1	19	2	259.00	640.00
Restriction A1							
91	Sec.	1	1	20	2	259.00	640.00
Restriction A							
92	S/2	2	1	20	2	129.50	320.00
Restriction A							
93	S/2	3	1	20	2	129.50	320.00
94	Sec.	4	1	20	2	259.00	640.00
Restriction A							
95	Sec.	5	1	20	2	259.00	640.00
96	Sec.	6	1	20	2	259.00	640.00
97	Sec.	7	1	20	2	259.00	640.00

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
98	Sec.	9	1	20	2	259.00	640.00
Restriction A							

SECTION B

AREA III SWIFT CURRENT AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
99	Sec.	16	15	14	3	260.62	644.00
Restriction A B PNG from Surface to Top Devonian System							
100	Sec.	18	15	14	3	260.62	644.00
Restriction A S/2 & Lsds 9-12 incl.: PNG from Surface to Top Devonian System Lsds 13-16 incl.: PNG from Base Vanguard Group to Top Devonian System							
101	Sec.	32	15	14	3	259.00	640.00
Restriction A PNG from Surface to Top Devonian System							
102	Sec.	14	15	15	3	259.00	640.00
Restriction A B							
103	W/2, NE & Ptn. SE	22	15	15	3	257.34	635.89
Restriction A B E							
104	Sec.	32	15	15	3	259.00	640.00
Restriction A B Lsd 3: PNG from Base Vanguard Group to Top Precambrian N/2, SE & Lsds 4, 5 & 6: PNG from Surface to Top Precambrian							
105	Sec.	35	15	15	3	259.00	640.00
Restriction A							
106	Sec.	3	16	15	3	259.00	640.00
Restriction A W/2 & NE: PNG from Surface to Top Devonian System SE: PNG from Surface to Top Precambrian							
107	Sec.	24	16	15	3	259.00	640.00
Restriction A PNG from Surface to Top Devonian System							
108	NW	32	14	16	3	64.75	160.00
Restriction A							
109	Sec.	33	14	16	3	259.00	640.00
Restriction A B							
110	Sec.	9	15	16	3	259.00	640.00
Restriction A B							
111	Sec.	10	15	16	3	259.00	640.00
Restriction A B							
112	NW	20	15	16	3	65.15	161.00
Restriction A B C PNG from Top Second White Speckled Shale to Top Precambrian							
113	Lsds 1-4 incl. & 8 of	Sec.	13	15	17	3	80.94	200.00
Restriction A B C							
114	Sec.	32	16	17	3	259.00	640.00
Restriction A B C S14 PNG from Surface to Top Devonian System							
115	Sec.	9	17	17	3	259.00	640.00
Restriction A S14 PNG from Surface to Top Devonian System							

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
116	Sec.	5	14	18	3	259.00	640.00
	Restriction A B						
117	Lsd 16 of Sec.	7	15	18	3	16.19	40.00
	Restriction A K						
	PNG from Surface to Top Devonian System						
118	Lsd 16 of Sec.	12	15	18	3	16.19	40.00
	Restriction A B						
	PNG from Surface to Top Devonian System						
119	W/2	27	15	18	3	129.50	320.00
	Restriction A B C						
120	Sec.	15	16	18	3	259.00	640.00
	Restriction A B C						
121	SE	17	16	18	3	65.15	161.00
	Restriction A B C						
	PNG from Surface to Top Mannville Group						
	PNG from Base Roseray Formation to Top Precambrian						
122	NW	17	16	18	3	64.75	160.00
	Restriction A B C						
123	NE	17	16	18	3	64.75	160.00
	Restriction A B C						
	PNG from Surface to Top Mannville Group						
	PNG from Base Roseray Formation to Top Precambrian						
124	Sec.	20	16	18	3	259.00	640.00
	Restriction A B C						
	PNG from Surface to Top Mannville Group						
	PNG from Base Roseray Formation to Top Devonian System						
125	SW & Lsds 1 & 2 of Sec.	6	14	19	3	178.06	440.00
	Lsds 8-12 incl. of Sec.	6	14	19	3		
	Restriction A						
	PNG from Base Vanguard Group to Top Precambrian						
126	Lsd 15 of Sec.	24	15	19	3	16.19	40.00
	Restriction A						
127	W/2 & NE	25	15	19	3	194.25	480.00
	Restriction A						
128	Sec.	35	15	19	3	259.00	640.00
	Restriction A						
129	Sec.	13	16	19	3	259.00	640.00
	Restriction A						
	N/2, SE & Lsds 3, 4 & 5: PNG from Surface to Top Precambrian						
	Lsd 6: PNG from Base Vanguard Group to Top Precambrian						
130	SW	24	16	19	3	64.75	160.00
	Restriction A						
131	NW	34	16	19	3	64.75	160.00
	Restriction A						
	PNG from Base Vanguard Group to Top Precambrian						
132	E/2	3	5	22	3	129.50	320.00

SECTION C

AREA II KINDERSLEY KERROBERT AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
133	Sec.	4	26	19	3	259.00	640.00
134	W/2, NE & Lsd 7 of Sec.	30	33	21	3	210.44	520.00

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
135	W/2 & NE	32	33	21	3	323.75	800.00
	W/2	33	33	21	3		
	Restriction A						
136	Lsd 11 of Sec.	25	30	22	3	16.19	40.00
	PNG from Base Colorado Group to Top Precambrian						
137	NE	26	31	23	3	64.75	160.00
	Restriction A						
	Lsds 9, 10 & 16: PNG from Base Colorado Group to Top Precambrian						
	Lsd 15: PNG from Top Second White Speckled Shale to Top Viking Sand						
	PNG from Base Viking Sand to Top Precambrian						
138	Sec.	34	31	23	3	259.00	640.00
	Restriction B						
	PNG from Base Colorado Group to Top Precambrian						
139	Sec.	36	31	23	3	259.20	640.50
	Lsds 11 & 14: PNG from Surface to Top Viking Sand						
	PNG from Base Viking Sand to Top Precambrian						
	S/2, NE & Lsds 12 & 13: PNG from Base Colorado Group to Top Precambrian						
140	Sec.	16	34	23	3	259.00	640.00
141	Lsd 5 of Sec.	10	32	24	3	16.19	40.00
	Restriction K						
	PNG from Base Colorado Group to Top Precambrian						
142	Sec.	4	34	24	3	259.00	640.00
143	Sec.	6	34	24	3	259.00	640.00
	Restriction A B						
144	Sec.	18	34	24	3	259.00	640.00
	Restriction A B						
145	Lsd 4 of Sec.	34	35	25	3	16.19	40.00
	Restriction K						
146	Sec.	34	29	27	3	259.00	640.00
	Restriction A S10						
147	Sec.	1	30	27	3	259.00	640.00
	Restriction S10						
148	Lsd 4 of Sec.	35	31	28	3	16.19	40.00
	Restriction K						
	PNG from Base Mannville Group to Top Precambrian						

SECTION D

AREA I LLOYDMINSTER AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
149	NW	31	46	17	3	64.75	160.00
150	Ptns. Lsds 1 & 8 of Sec.	5	47	17	3	12.65	31.25
	Restriction E						
151	Lsds 9, 16 & Ptn. Lsd 10 of Sec.	5	47	17	3	38.12	94.19
	Restriction E						
152	Sec.	8	47	17	3	259.00	640.00
	Restriction A B H J						
153	WITHDRAWN						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
154	Sec.	18	47	17	3	259.00	640.00
	Restriction A B						
155	Sec.	36	46	18	3	254.55	629.00
	PNG from Base Colorado Group to Top Precambrian						
156	Sec.	7	47	18	3	259.00	640.00
	Restriction A						
157	Sec.	8	47	18	3	259.00	640.00
	Restriction A						
158	Sec.	13	45	19	3	259.00	640.00
	Restriction A						
159	Sec.	12	47	19	3	259.00	640.00
	Restriction A						
160	Sec.	36	45	20	3	259.00	640.00
	Restriction A						
161	SE	35	48	20	3	64.75	160.00
	Restriction A B						
	PNG from Base Waseca Sand to Top Precambrian						
162	Lsds 3, 4 & 6 of Sec.	35	48	20	3	48.56	120.00
	Restriction B						
	PNG from Base Waseca Sand to Top Precambrian						
163	NE	35	48	20	3	64.75	160.00
	Restriction A B						
	PNG from Base Waseca Sand to Top Precambrian						
164	NW	35	48	20	3	64.75	160.00
	Restriction A B						
	Lsds 11, 12 & 13: PNG from Base Waseca Sand to Top Precambrian						
	Lsd 14: PNG from Base Waseca Sand to Top Dina Sand						
165	Lsd 13 of Sec.	22	49	20	3	16.19	40.00
	Restriction A						
	PNG from Surface to Base Mannville Group						
166	Lsd 8 of Sec.	12	50	20	3	16.19	40.00
167	Lsd 4 of Sec.	34	50	20	3	16.19	40.00
	Restriction K						
168	Lsd 9 of Sec.	34	47	23	3	16.19	40.00
	Restriction K						
169	Sec.	30	39	24	3	259.00	640.00
	Lsd 1: PNG from Base Mannville Group to Top Precambrian						
	W/2, NE & Lsds 2, 7 & 8: PNG from Surface to Top Precambrian						
170	Sec.	31	39	24	3	259.00	640.00
171	S/2, NW & Lsds 9, 10 & 16	20	46	24	3	242.81	600.00
	Restriction A						
172	Sec.	25	39	25	3	259.00	640.00
	Restriction A						
173	Sec.	21	41	25	3	257.38	636.00
	Restriction A						
	N/2, SE & Lsds 3, 4 & 6: PNG from Base Colorado Group to Top Precambrian						
	Lsd 5: PNG from Base Mannville Group to Top Precambrian						
174	Sec.	22	41	25	3	259.00	640.00
	Restriction A						
175	Sec.	23	41	25	3	259.00	640.00
	Restriction A C						
176	Lsd 8 of Sec.	34	44	25	3	16.19	40.00
	Restriction A K						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
177	Sec.	22	41	26	3	259.00	640.00
Restriction A							
178	Sec.	27	41	26	3	259.00	640.00
Restriction A							
179	Sec.	28	41	26	3	259.00	640.00
Restriction A							
180	Sec.	34	41	26	3	259.00	640.00
Restriction A							
181	Sec.	20	42	26	3	259.00	640.00
Restriction A C F							
182	Sec.	21	42	26	3	259.00	640.00
Restriction A B C F							
183	Sec.	22	42	26	3	259.00	640.00
Restriction A B							
184	Sec.	35	41	28	3	259.00	640.00
Restriction A C F							